



321 DDS Case History

Reasons to use DDS

Blaine County, Oklahoma STACK well

NOTE: This challenging Geological steering lateral required a RECORD RUN of 321 Hours D&C to successfully reach well TD in one run. DDS was up to the challenge!!!

8 3/4" PDC Bit "Smith XS616" - 6 3/4" DDS SUPERHAWK Performance Mud Motor

BHA In Hole on 02-24-2019
@ 11,655 MD
w/ 93° Inclination

BHA Out of Hole on 03-12-2019
@ 21,339 MD w/ 91° Inclination

9,684 Ft Drilled in 310 Hrs.
321 total - 11 Hour Circulation
310 On Bottom Drilling

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